Voltage level	Secondary	Primary	Transmission
On-Peak	Demand		
Peak Su	ummer Distribution		
	\$1.140 per kW	\$1.140 per kW	\$1.140 per kW
Peak Su	ımmer Power Supp	ly	
	\$12.90 per kW	\$12.61 per kW	\$12.44 per kW
Peak W	inter Distribution		
	\$1.140 per kW	\$1.140 per kW	\$1.140 per kW
Peak W	inter Power Supply		
	\$12.90 per kW	\$12.61 per kW	\$12.44 per kW
Interrupti	ble Demand Charge	es (Cp-I)	
Summe	er-Distribution		
	\$1.140 per kW	\$1.140 per kW	\$1.140 per kW
Summe	r-Power Supply		
	\$7.65 per kW	\$7.36 per kW	\$7.19 per kW
Winter-	Distribution		
	\$1.140 per kW	\$1.140 per kW	\$1.140 per kW
Winter-	Power Supply		
	\$7.65 per kW	\$7.36 per kW	\$7.19 per kW
Interrupti	ble Credit		
Summer	\$5.250 per kW	\$5.250 per kW	\$5.250 per kW
Winter	\$5.250 per kW	\$5.250 per kW	\$5.250 per kW
Energy			
On-Peal	k Energy - Power Su	ipply	
	\$0.06197 per kWh	\$0.06017 per kWh	\$0.05942 per kWh
Off-Peal	k Energy - Power Su	ipply	
	\$0.03350 per kWh	\$0.03253 per kWh	\$0.03212 per kWh
Supplem	ental Charges and	Credits	
	llignment Adjustme		
	(00,00140)	(0.00140)	(00.00140)

Supplemental Charges and Credits			
Rate Realignment Adjustment			
(\$0.00143) (\$0.00143) (\$0.00143) per kWh per kWh per kWh			
Tax Cuts-Jobs Ad	t Credit	Credit A	Calc C Credit
Full requireme	ent service	(\$0.00110) per kWh	(\$0.00014) per kWh
Retail access service		(\$0.00017) per kWh	(\$0.00002) per kWh

Parallel generation

PG-1M, PG-1AM, PG-1BM, PG-2M, PG-3M, PG-4M, PG-5M)

These rates are available to customers owning generating systems who desire to sell electrical energy to UMERC. Please contact your local UMERC service representative for details and assistance in determining if you can benefit from one of these rates.

Natural gas rates

We itemize, or "unbundle," charges on your bill for Gas Supply and Delivery. Your itemized charges for Gas Supply include costs to purchase the gas and transport it over pipelines to local distribution systems. Your itemized charges for Delivery include costs to deliver the gas to your business, as well as certain customer services.

The base gas charges are subject to a Gas Cost Recovery (GCR) factor to reflect changes in fuel costs. The current base GCR factor is \$0.54305 per Therm.

Types of natural gas service

C&I Small/Medium (GSC)

Energy consumption < 10,000 therms per year		
Customer charge		
Year Round \$0.2465 per day		
Seasonal \$0.4931 per day		
Energy Charge - Distribution \$0.08514 per therm		
Supplemental Charges (Energy Waste Reduction)		
Year Round \$0.0589 per day		
Seasonal	\$0.1178 per day	
Tax Cuts-Jobs Act Credit	\$0.00310 per therm	

The monthly minimum charge is the Daily Customer Charge plus applicable daily Supplemental Charges multiplied by the number of days in the billing period.

C&I Large (CgLM)

This rate is for customers with requirements of more than 10,000 therms per year.

Energy consumption > 10,000 therms per year		
Customer Charge \$2.3671 per day		
Energy Charge - Distribution	\$0.06214 per therm	
Supplemental Charges (Energy Waste Reduction)		
\$0.7057 per day		
Tax Cuts-Jobs Act Credit	\$0.00310 per therm	

^{*}Subject to GCR factor

The monthly minimum charge is the Daily Customer Charge plus applicable daily Supplemental Charges multiplied by the number of days in the billing period.

Transportation Service (GT)

This rate is for customers who choose to buy natural gas directly from suppliers and then deliver that natural gas to our distribution system for the purposes of us to deliver the gas to customers' meters. Customers must take service under this rate for entire calendar months.

Gas Transportation Service < 10,000 therms per year (Cg-TM)		
Customer Charge	\$4.8493 per day	
Energy Charge - Distribution \$0.08514 pe		
Supplemental Charges (Energy Waste Redu	ction)	
	\$0.00 per day*	
*No customers currently on this rate.		
Gas Transportation Service 10,001 to 1,800,000 therms per year (Cg-TL)		
Customer Charge \$6.9698 per day		
Energy Charge - Distribution	\$0.06214 per therm	
Supplemental Charges (Energy Waste Reduction)		
	\$0.6298 per day	
Gas Transportation Service > 1,800,001 therms per year (Cg-TSL)		
Customer Charge	\$6.9698 per day	
Energy Charge - Distribution	\$0.03000 per therm	
Supplemental Charges (Energy Waste Reduction)		
	\$7.5693 per day	
Gas Transportation Service		
Tax Cuts-Jobs Act Credit	\$0.00310 per therm	

For more information

To learn more about Upper Michigan Energy Resources Corporation or the rate options available to you, please visit **uppermichiganenergy.com**, call your account manager, or call the Business Solutions Center at **877-444-0888**.

Electric and natural gas rates

for Michigan business customers

April 2023

The rates in this brochure reflect the authorized base rates of Upper Michigan Energy Resources Corporation for its Michigan business customers.





RESOURCES

ENERGY

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MICHIGAN

Rate options

We recommend you review the rate options and prices listed in this brochure. Your current rate description is listed on your bill. Compare this rate description to the other rate options described here. While you are the best judge of which rates are best for your situation, we'll be glad to help you compare rate options. Complete rate schedules are available upon request. You also may request energy use and weather-adjusted consumption data for the last 12 months. Visit uppermichiganenergy.com for more pricing information.

Michigan customer choice

Most Michigan electric customers have a Retail Access Service option, or choice to purchase their generation and transmission service from a licensed unregulated Alternative Electric Supplier (AES) at a price determined solely between the customer and the AES, with power delivered through the Company's distribution system. The AES will charge its customers for the energy and transmission services to transport the electricity across the high-voltage lines to your business. The utility will charge AES customers for the distribution services on the low-voltage lines. And, beginning in June 2018, the utility will charge AES customers for the availability of generation (capacity) if the AES has not secured generation capacity for your business. Customers may continue to buy their power supply from the local utility under Full Requirements Service at prices regulated by the Michigan Public Service Commission.

Electric rates

We itemize, or "unbundle," charges on your bill for Power Supply and Delivery. Your itemized charges for Power Supply include costs to generate or purchase the electricity and transport it over power lines to local distribution systems. Your itemized charges for Delivery include costs to deliver the electricity to your business, as well as certain customer services. The base energy charges are subject to a Power Supply Cost Recovery (PSCR) factor to reflect changes in fuel costs. The current PSCR factor is \$0.02784 per kWh. The current cost base is \$0.04052 per kWh.

Types of electric service

Standard (energy only)

With Standard electric service, business customers who use less than 25,000 kWh of electricity, and less than 100 kW demand, will pay the same rate for each kWh of electricity used, regardless of the time of day it's used.

Energy consumption < 12,500 kWh per month (CG-1M)			
Fixed Charge			
Year Round		\$0.91720 per day	
Seasonal		\$1.83440 per day	
Energy Charge - Distribution		\$0.02000 per kWh	
Energy Charge - Power Supply		\$0.09630 per kWh	
Rate Realignment Adjustment		(\$0.01634) per kWh	
Tax Cuts-Jobs Act Credit Credit A		Calc C Credit	
Full requirement service	(\$0.00363) per kWh	(\$0.00067) per kWh	
Retail access service (\$0.00108) per kWh		(\$0.00013) per kWh	

Fixed Charge Year Round \$2.61010 per day
Voor Round \$2,61010 per day
Teal Hourid
Seasonal \$5.22010 per day
Energy Charge - Distribution \$0.01335 per kWh
Energy Charge - Power Supply \$0.10273 per kWh
Rate Realignment Adjustment (\$0.00923) per kWh
Tax Cuts-Jobs Act Credit
Full requirement service (\$0.00361) per kWh (\$0.00039) per kWh
Retail access service (\$0.00055) per kWh (\$0.00006) per kWh

Optional electric rate choices

NatureWise® Renewable Energy (NAT)

With NatureWise, your business can support clean sources of energy, including wind and biogas from farms and landfills. Choose a participation level based on your size and business goals.

100 kWh block of energy	\$0.85 per block
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Optional Time-of-Use (two-tier)

Optional Time-of-Use helps you save money by shifting the amount of electricity used during off-peak savings hours instead of during the more costly on-peak hours. This rate is an option for customers on the Cq-OTOU-1M and Cq-OTOU-3M standard rates.

Fixed Charge		\$0.91720 per day
Fixed Charge Seasonal		\$1.83440 per day
On-Peak Energy - Distribution		\$0.03700 per kWh
On-Peak Energy - Power Supply		\$0.21450 per kWh
Off-Peak Energy - Distribution		\$0.00925 per kWh
Off-Peak Energy - Power Supply		\$0.05362 per kWh
Rate Realignment Adjustment		(\$0.03501) per kWh
Tax Cuts-Jobs Act Credit Credit A		Calc C Credit
Full requirement service	Full requirement service (\$0.00343) per kWh	
Retail access service (\$0.00090) per kWh		(\$0.00012) per kWh

Cool Credits Direct Load Control (Cg-DCM)

Smaller businesses with central air conditioners or electric water heaters can earn credits on their monthly bills by allowing us to occasionally shut off or cycle on and off this equipment during times of high demand, such as summer's hottest days.

Air Conditioner 100% Load Shed/Cycling	\$8.00 per month
Water Heating 100% Load Shed/Cycling	\$3.00 per month

Outdoor Lighting (Ls-1M)

Your business can lease outdoor lighting for a flat monthly rate. The rate includes the poles, equipment, maintenance and the electricity used to operate it.

Outdoor Overhead Lighting - Comp	pany Owned	
Sodium Vapor		
9,000 Lumens	100W	\$12.09
14,000 Lumens	150W	\$13.45
27,000 Lumens	250W	\$16.45
45,000 Lumens	400W	\$22.93
9,000 Lumens - Area	100W	\$10.64
14,000 Lumens - Area	150W	\$14.12
27,000 Lumens - Directional	250W	\$21.40
45,000 Lumens - Directional	400W	\$25.54
Metal Halide		
36,000 Lumens-Directional	400W	\$25.53
110,000 Lumens-Directional	1000W	\$45.97
Customer Owned (closed to new cu	ıstomers)	
Sodium Vapor		
9,000 Lumens	100W	\$8.60
14,000 Lumens	150W	\$9.09
27,000 Lumens	250W	\$11.86
45,000 Lumens	400W	\$15.81
LED		
9,000 Lumens (100W) SV equivalent		\$6.78
14,000 Lumens (150W) SV equivalent		\$9.67
27,000 Lumens (250W) SV equivalent		\$12.56
45,000 Lumens (400W) SV equivaler	nt	\$15.44
Non-Standard Facilities		
Wood Poles	\$3.09 per mo	onth
Spans	\$1.44 per mo	nth
Excess Footage - Mast Arm \$0.14 per foot		t
Supplemental Charges and Credits	3	
Rate Realignment Adjustment (Street)	\$0.00329 per	r kWh
Rate Realignment Adjustment (Private) \$0.02758 per kWh		kWh
Tax Cuts-Jobs Act Credit	Credit A	Calc C Cred
Full requirement service	(\$0.00800)	(\$0.00118)
	per kWh	per kWh
Retail access service	(\$0.00570) per kWh	(\$0.00066) per kWh
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Municipal Power - Sewage Disposal and Water Pumping (MP-1M)

This option is available for the operation of sewage disposal and water pumping systems. These customers pay the same rate for each kWh used.

Fixed Charge			
Year Round		\$2.9388 per day	
Energy Charge - Distribution		\$0.01471 per kWh	
Energy Charge - Power Supply		\$0.08720 per kWh	
Rate Realignment Adjustment		(\$0.00071) per kWh	
Tax Cuts-Jobs Act Credit	Credit A	Calc C Credit	
Full requirement service	(\$0.00329) per kWh	(\$0.00061) per kWh	
Retail access service (\$0.00062) per kWh		(\$0.00007) per kWh	

For businesses with greater than 100 kW demand

Time-of-Use

With Time-of-Use, your business pays more for electricity used during on-peak hours than during off-peak hours. These rates more accurately reflect the price of electricity at the time it's used. A business with less than 100 kW demand, that uses less than 25,000 kWh of electricity per month, may choose from three different pricing options. Customers with 100 kW demand or more for three consecutive months automatically receive Time-of-Use rates for specific time periods.

Interruptible electric rate (Cp-1M)

Businesses save money by identifying blocks of electric load (at least 200 kW of combined load) that can be interrupted upon notification. These customers receive a discounted demand rate for interruptible loads through a five-year contract.

Demand > 100 kW			
Voltage level	Secondary	Primary	Transmission
Fixed Charge			
	\$7.2019 per day	\$24.6594 per day	\$131.2501 per day
Customer Demand Charge			
	\$2.950 per kW	\$2.220 per kW	
Substation Transformer Charge			
			\$0.490 per kVA
Standby Demand Charge			
	\$3.50 per kW	\$2.75 per kW	\$2.00 per kW