

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of)	
UPPER MICHIGAN ENERGY RESOURCES)	
CORPORATION for authority to amend its rate)	Case No. U-21405
book for electric service (tariff) to provide)	
customers a non-standard metering option and)	
approval of related charges.)	
_____)	

At the December 1, 2023 meeting of the Michigan Public Service Commission in Lansing, Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
Hon. Katherine L. Peretick, Commissioner
Hon. Alessandra R. Carreon, Commissioner

ORDER APPROVING SETTLEMENT AGREEMENT

On January 12, 2012, the Commission issued its order in Case No. U-17000 directing electric utilities to make available to customers an opt-out option from advanced metering infrastructure (AMI) meters, if or when the utilities elected to implement AMI. On April 18, 2023, Upper Michigan Energy Resources Corporation (UMERC) filed an application in the instant case, along with testimony and exhibits, requesting approval of an amendment to its Rate Book for Electric Service to allow customers the option of having UMEREC install a non-standard meter as an alternative to the AMI meter, and implementation of related installation and recurring monthly charges.

A prehearing conference was held on June 1, 2023, before Administrative Law Judge Christopher S. Saunders, at which the motion for intervention of Constellation NewEnergy, Inc.,

was granted. UMERC and the Commission Staff also participated in the proceeding.

Subsequently, the parties submitted a settlement agreement resolving all the issues in the case.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties that entered into the settlement agreement. The Commission further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding and should be approved.

THEREFORE, IT IS ORDERED, that:

A. The settlement agreement, attached as Exhibit A, is approved.

B. Upper Michigan Energy Resources Corporation is authorized to offer its customers an opt-out option from advanced metering infrastructure meters and implement charges as set forth in the settlement agreement and Attachment 1 to the settlement agreement.

C. Within 30 days of the date of this order, Upper Michigan Energy Resources Corporation shall file in this docket tariff sheets substantially similar to Attachment 1 to the settlement agreement.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel.

Electronic notifications should be sent to the Executive Secretary at mpscedockets@michigan.gov and to the Michigan Department of Attorney General - Public Service Division at pungpl@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

Daniel C. Scripps, Chair

Katherine L. Peretick, Commissioner

Alessandra R. Carreon, Commissioner

By its action of December 1, 2023.

Lisa Felice, Executive Secretary

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * *

In the matter of the application of)
UPPER MICHIGAN ENERGY RESOURCES) Case No. U-21405
CORPORATION for authority to amend its)
rate book for electric service (tariff) to provide)
customers a non-standard metering option and approval)
of related charges.)

SETTLEMENT AGREEMENT

As provided in § 78 of the Administrative Procedures Act of 1969 (“APA”), as amended, MCL 24.278, and the Michigan Administrative Hearing System’s Administrative Hearing Rules, Rule 431, R 792.10431, Upper Michigan Energy Resources Corporation (“UMERC” or the “Company”), the Michigan Public Service Commission Staff (“Staff”) and Constellation NewEnergy, Inc. (“Constellation”) have resolved through settlement discussions the contested issues regarding this proceeding and hereby agree as follows.

1. On April 18, 2023, UMERC filed its application requesting approval of (i) an amendment to the Company’s Rate Book for Electric Service (“Tariff”) to allow customers the option of having UMERC install a non-standard meter as an alternative to the advanced metering infrastructure (“AMI”) supported metering equipment, and (ii) implementation of related installation and recurring monthly charges. UMERC’s application was supported by the direct testimony and exhibits of Richard F. Stasik.

2. On May 2, 2023, the Notice of Hearing was issued in this matter and consistent with the Executive Secretary’s directives, on May 22, 2023, UMERC filed the requisite proofs of mailing and publication.

3. A prehearing conference was held before Administrative Law Judge Christopher Saunders on June 1, 2023. At the prehearing conference, appearances were entered on behalf of UMERC and the Staff and the petition to intervene of Constellation was granted.

4. On August 31, 2023, Staff filed the direct testimony and exhibits of Lauren Fromm, and on September 28, 2023, UMERC filed the rebuttal testimony and exhibit of witness Stasik.

5. Thereafter, the parties agreed to enter into settlement discussions, and, as a result thereof, the parties agree that UMERC, as part of its operations to replace its aging Encoder Receiver Transmitter meters with Company's standard AMI meters, will offer its customers the option to have the communications on the AMI meter deactivated and allow the customer on a monthly basis to self-read and report the reading to the Company. In connection with this option, it is further agreed that UMERC is authorized to charge a customer electing self-reading (i) \$0.46356 per day and (ii) for each Company-authorized technician meter read, required beyond the annual true-up meter read, \$18.84 per occurrence. Further, it is agreed that customers who receive power supply from an Alternative Energy Supplier ("AES") may elect the nonstandard meter option. The AES customer will be served by a meter deemed appropriate for the level of detail required for the supplier. Revised tariff sheets reflecting the nonstandard meter option and charges are set forth in Attachment 1 hereto.

6. It is the opinion of all signatories that this settlement agreement is reasonable, in the public interest and will aid in the expeditious conclusion of this case.

7. This settlement agreement is entered into for the sole and express purpose of reaching a compromise among the parties. All offers of settlement and discussions relating to this settlement are considered privileged under MRE 408. If the Commission approves this

settlement agreement without modification, neither the parties to the settlement nor the Commission shall make any reference to, or use this settlement agreement or the order approving it, as a reason, authority, rationale or example for taking any action or position or making any subsequent decision in any other case or proceeding; provided, however, such references may be made to enforce or implement the provisions of this settlement agreement and the order approving it.

8. Pursuant to Rule 431(6) of the Michigan Administrative Hearing System's Administrative Rules, R 792.10431(6) the parties agree any order approving this settlement agreement shall not establish precedent for future proceedings and shall not be used as such, except to enforce the understandings reached in the agreement. This settlement agreement is based on the facts and circumstances of this case and is intended as the final disposition of Case No. U-21405 only. If the Commission approves this settlement agreement, without modification, the undersigned parties agree not to appeal, challenge, or otherwise contest the Commission order approving this settlement agreement only.

9. This settlement agreement is not severable. Each provision of this settlement agreement is dependent upon all other provisions of this settlement agreement. Failure to comply with any provision of this settlement agreement constitutes failure to comply with the entire settlement agreement. If the Commission rejects or modifies this settlement agreement or any provision of this settlement agreement, this settlement agreement shall be deemed to be withdrawn, shall not constitute any part of the record in this proceeding or be used for any other purpose, and shall not operate to prejudice the pre-negotiation positions of any party.

10. For the sole purpose of submitting this settlement agreement to the Commission the parties waive compliance with the provisions of Section 81 of the Administrative Procedures Act of 1969; MCL 24.281.

UPPER MICHIGAN ENERGY RESOURCES CORPORATION


Dated: October 30, 2023

By: **Sherri Wellman**
Digitally signed by: Sherri Wellman
DN: CN = Sherri Wellman email = wellmans@millercanfield.com C = AD O = Miller Canfield
Date: 2023.10.30 11:13:47 -04'00'

Its Attorney
Sherri A. Wellman (P38989)
MILLER, CANFIELD, PADDOCK and STONE, P.L.C.
One Michigan Avenue, Suite 900
Lansing, Michigan 48933

MICHIGAN PUBLIC SERVICE COMMISSION STAFF

Dated: October 30, 2023

By:  Michael J. Orris
2023.10.31 09:09:18
-04'00'

One of Its Attorneys
Michael J. Orris (P51232)
Anna B. Stirling (P84919)
Assistant Attorneys General
Public Service Division
7109 W. Saginaw Hwy.
3rd Floor
Lansing MI 48917

CONSTELLATION NEWENERGY, INC.

Dated: October 30, 2023

By: **Jennifer Utter Heston**
Digitally signed by Jennifer Utter Heston
Date: 2023.10.30 12:24:06
-04'00'

Its Attorney
Jennifer Utter Heston (P65202)
FRASER TREBILCOCK DAVIS & DUNLAP. P.C.
124 W. Allegan, Ste 1000
Lansing, Michigan 48933

Attachment 1
to Settlement Agreement
Case U-21405

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Third Revised Sheet No. A-4.00	January 22, 2021
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COMPANY RULES AND REGULATIONS
(Continued from Sheet No. C-8.00)

C2.14. Metering and Metering Equipment (Cont.)

B. A nonstandard meter option is available to residential and commercial customers, served on rate schedules Rg1, Cg1, and Cg2 who have had no instances of unauthorized use of or tampering with the company's service or facilities, including unauthorized reconnection after disconnection with due notice. The Company will install at the customer's premise an AMI meter with the communications on the meter deactivated. Each month the customer is responsible for reading their electric meter and submitting their electric energy information to the Company through the Company's customer self-read web portal. The customer shall submit their monthly read within one day of the read date printed on their bill. If a customer fails to supply a meter read in time for billing, an estimated reading may be rendered. If more than three estimated meter readings occur for any customer within one year the Company may transition the customer to its standard meter option in place at that time.

A customer requesting a non-standard meter shall pay the daily charge as indicated in the Company's Terms and Conditions of Service, Section C2.15. The daily charge is in addition to the customer's otherwise applicable charges as indicated in the rate schedule under which the customer is served and will commence upon installation of the non-standard meter.

Each year the Company shall perform a true-up of the amount billed and electric service received for each customer using a Company-authorized technician's manual read. If it is determined that there is a discrepancy between the amount billed and electric service received caused by human error in meter reading and/or customer self-reporting of the metering reads, (i) in the case of an amount due, the Company will bill the customer, and (ii) in the case of an over collection, the Company will credit the amount owed. The Company will offer the customer reasonable payment arrangements for the amount due. If a true-up discrepancy for a customer exceeds 40% of the correct meter read more than two times, or if the customer fails to pay their bill in full, by the date upon which the Company would assess a late payment charge, the Company may transition the customer to its standard meter option in place at that time.

The Company may have an authorized technician manually read the customer's meter separate from its standard annual true-up if the Company's validation of the customer-submitted meter read fails, and after the Company has worked with the customer to try and resolve any issue(s). If a Company-authorized technician visits the customer's premise to manually read the customer's meter separate from the Company's standard annual true-up, and it is determined that a discrepancy between the meter read submitted by the customer and electric service received was caused by human error, an excess meter reading charge shall apply for the month in which the technician reads the customer's meter, as indicated in Section C2.15. The Company shall provide notice to the customer of the excess meter reading charge.

A customer who receives power supply service from an Alternative Energy Supplier will be served by a meter deemed appropriate for the level of detail required for the supplier. The Company reserves the right to make the final decision with respect to the non-standard equipment used in measurement of loads for billing purposes. This option is not available for customers billed seasonally or those served under a generation rate schedule.

(Continued on Sheet No. C-9.01)

COMPANY RULES AND REGULATIONS
(Continued from Sheet No. C-9.00)

C2.14. Metering and Metering Equipment (Cont.)

- C.* Location of Meters - Meters for all single family residential service will be installed outdoors. Meters for other services may be installed outdoors if they are located so they are protected from traffic and are readily accessible for reading and testing. Meters which must be protected from inclement weather, while being serviced or tested, shall be located indoors or in a suitable housing where such work can be performed. Meters located indoors shall be as near as possible to the service entrance, in a clean, dry place, reasonably secure from injury, not subject to vibration, and readily accessible for reading and testing. In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Company. An authorized representative of the Company will determine the acceptability of the meter location in all cases.
- D.* Meter Testing - All testing of metering equipment will be done by qualified personnel, either Company employees or by independent agents meeting the requirements of both the Company and the commission. The Company may, at its option, either conduct field tests on the customer's premises, or remove metering equipment for shop testing.
- E.* Routine Tests - The Company will, through test procedures established by the commission, endeavor to maintain its metering equipment within the accuracy limits prescribed by the commission. Test procedures and accuracy limits are set forth in R 460.3101 - R 460.3804.

COMPANY RULES AND REGULATIONS
(Continued from Sheet No. C-9.01)

C2.15. Special Charges

The Company will make such charges for reasonable special services as necessary to discourage abuse and to minimize subsidy of such services by other customers. The following schedule shall apply where applicable:

Charge for any Special Services at Customer's Request:	
During Regular Working Hours	\$35
Outside Regular Working Hours	\$70
<i>Non-standard Meter Charges Pursuant to C2.14:</i>	
<i>Recurring daily charge</i>	<i>\$0.46356 per day</i>
<i>Excess meter reading charge</i>	<i>\$18.84 per occurrence</i>
Meter Reading Charge	\$10
Meter Test Charge	\$20
Reconnect Charge:	
During Regular Working Hours	\$31
Outside Regular Working Hours	\$77
Disconnect Charge:	
Disconnect at Pole, During Regular Working Hours Greater of	\$31 or actual cost
Disconnect at Pole, Outside Regular Working Hours Greater of	\$77 or actual cost
Bad Check Handling Charge	\$15
Connections Outside Regular Working Hours	\$40
Charge for usage and billing information per request beyond one within a calendar year	\$15
Switch processing charge per switch request beyond one within a calendar year	\$62
Manual meter interrogation charge (per 2.5.3 of RAS 1)	\$15

Bills may be paid at authorized pay stations. A convenience fee may be charged by the third party processing the payment at the authorized pay stations. The Company will not be responsible for payments made to unauthorized pay stations.

C2.16. Service Disconnect at Customer's Request

Service to the customer's premises may be disconnected by the Company at the customer's request under the following conditions:

- A. Upon Termination – The Company will disconnect service with no charge to the customer upon due notice as provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same customer or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve month period immediately following disconnect.
- B. For Repairs – The Company will temporarily disconnect service to facilitate repairs or other work on the customer's equipment or premises. Special service charges as set forth in Section C2.15, will be applicable.

(Continued on Sheet No. C-11.00)

Issued MM-DD-YY
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after MDY

Issued under authority of the
Michigan Public Service Commission
dated MMDDYY
in Case No. U-21405

COMPANY RULES AND REGULATIONS
(Continued from Sheet No. C-109.00)

C3. STANDARD RULES & REGULATIONS-TERMS & CONDITIONS OF SERVICE

RIIM

4. NATURE AND QUALITY OF SERVICE

The company will endeavor to, but does not guarantee to, furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits.

The company shall not be liable for interruptions in the service, phase failure or reversal, or variations in the service characteristics, or for any loss or damage of any kind or character occasioned thereby, due to causes or conditions beyond the company's control, and such causes or conditions shall be deemed to specifically include, but not be limited to, the following:

Acts or omissions of customers or third parties; operation of safety devices, except when such operation is caused by the negligence of the company; absence of an alternate supply of service; failure, malfunction, breakage, necessary repairs or inspection of machinery, facilities or equipment when the company has carried on a program of maintenance consistent with the general practices prevailing in the industry; act of God, war, action of the elements, storm or flood, fire, riot, labor dispute or disturbances; or the exercise of authority or regulation by governmental or military authorities.

The customer shall be responsible for giving immediate notice to the company of interruptions or variations in electric service so that appropriate corrective action can be taken.

The company reserves the right to temporarily interrupt service for construction, repairs, emergency operations, shortages in power supply, safety, and state or national emergencies and shall be under no liability with respect to any such interruption, curtailment, or suspension.

5. METERING AND METERING EQUIPMENT

The customer shall provide, free of expense to the company and close to the point of service entrance, a space suitable to the company for the installation of the necessary metering equipment. The customer shall permit only authorized agents of the company or other persons lawfully authorized to do so, to inspect, test, or remove the same. If the meters or metering equipment are damaged or destroyed through the neglect of the customer, the cost of necessary repairs or replacements shall be paid by the customer.

(Continued on Sheet No. C-110.01)

Issued MM-DD-YY
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after MDY

Issued under authority of the
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in Case No. U-21405

COMPANY RULES AND REGULATIONS
(Continued from Sheet No. C-110.00)

C3. STANDARD RULES & REGULATIONS-TERMS & CONDITIONS OF SERVICE

RIIM

5. METERING AND METERING EQUIPMENT (cont.)

A nonstandard meter option is available to residential and commercial customers, served on rate schedules Rg-1M, Cg-1M, and Cg-3M who have had no instances of unauthorized use of or tampering with the company's service or facilities, including unauthorized reconnection after disconnection with due notice. The Company will install at the customer's premise an AMI meter with the communications on the meter deactivated. Each month the customer is responsible for reading their electric meter and submitting their electric energy information to the Company through the Company's customer self-read web portal. The customer shall submit their monthly read within one day of the read date printed on their bill. If a customer fails to supply a meter read in time for billing, an estimated reading may be rendered. If more than three estimated meter readings occur for any customer within one year the Company may transition the customer to its standard meter option in place at that time.

A customer requesting a non-standard meter shall pay the daily charge as indicated in the Company's Terms and Conditions of Service, Section C3(6)(g). The daily charge is in addition to the customer's otherwise applicable charges as indicated in the rate schedule under which the customer is served and will commence upon installation of the non-standard meter.

Each year the Company shall perform a true-up of the amount billed and electric service received for each customer using a Company-authorized technician's manual read. If it is determined that there is a discrepancy between the amount billed and electric service received caused by human error in meter reading and/or customer self-reporting of the metering reads, (i) in the case of an amount due, the Company will bill the customer, and (ii) in the case of an over collection, the Company will credit the amount owed. The Company will offer the customer reasonable payment arrangements for the amount due. If a true-up discrepancy for a customer exceeds 40% of the correct meter read more than two times, or if the customer fails to pay their bill in full, by the date upon which the Company would assess a late payment charge, the Company may transition the customer to its standard meter option in place at that time.

The Company may have an authorized technician manually read the customer's meter separate from its standard annual true-up if the Company's validation of the customer-submitted meter read fails, and after the Company has worked with the customer to try and resolve any issue(s). If a Company-authorized technician visits the customer's premise to manually read the customer's meter separate from the Company's standard annual true-up, and it is determined that a discrepancy between the meter read submitted by the customer and electric service received was caused by human error, an excess meter reading charge shall apply for the month in which the technician reads the customer's meter, as indicated in Section C3(6)(g). The Company shall provide notice to the customer of the excess meter reading charge.

A customer who receives power supply service from an Alternative Energy Supplier will be served by a meter deemed appropriate for the level of detail required for the supplier. The Company reserves the right to make the final decision with respect to the non-standard equipment used in measurement of loads for billing purposes. This option is not available for customers billed seasonally or those served under a generation rate schedule.

(Continued on Sheet No. C-111.00)

Issued MM-DD-YY
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after MDY

Issued under authority of the
Michigan Public Service Commission
dated MMDDYY
in Case No. U-21405

COMPANY RULES AND REGULATIONS
(Continued from Sheet No. C-110.01)

C3. STANDARD RULES & REGULATIONS-TERMS & CONDITIONS OF SERVICE

RIIM

The company reserves the right to make final decision with respect to methods and equipment used in measurement of loads for billing purposes.

a. Meter Testing

All testing of metering equipment will be done by qualified personnel, either company employees or by independent agents, meeting the requirements of both the company and the Commission. The company may, at its option, either conduct field tests on the customer's premises or remove metering equipment for shop testing.

1) Routine Tests

The company will, through test procedures approved by the Commission, endeavor to maintain its metering equipment within the accuracy limits prescribed by the Commission.

In-service self contained single phase and 3 wire network meters will be tested with the company's Wisconsin meters under a statistical sample test plan as specified in the following sections of the Wisconsin Administrative Code:

"PSC 113.518 Statistical sample testing plan for in-service, self-contained, single phase, and 3-wire network meters."

"(1) The statistical sample testing plan described in pars. (a)-(e) may be used for testing self-contained, single phase and 3-wire network meters without demand or electronic registers or pulsing devices in place of the periodic testing requirements of s. PSC 114.51, if the commission authorizes the adoption of the plan by a utility."

"(a) All extended range, surge proof designed meters shall be divided into homogeneous groups based on meter design features and age. The groups shall be further divided into lot sizes categorized by manufacturer, type, serial number, group size or load duty cycle with lot sizes containing a minimum of 301 meters and a maximum of 22,000 meters. The number of lots or lot composition and size may be changed at the end of the sample testing year to allow for increasing or decreasing analysis of accuracy testing requirements on any segment of meters in any lot."

"(b) Annually, from each of the assembled lots, a coded sample size specified in Table A-2, Inspection Level IV, page 4 of Military Standard 414, (MIL-STD-414) dated 11 June 1957 and a corresponding actual sample size as shown on Table B-3, page 45, (MIL-STD-414), shall be randomly selected for testing and analysis purposes. Each meter in the lot sample shall be provided with a full load and light load test for accuracy at unity power factor, as specified under s. PSC 113.40 (1)(c). A separate statistical analysis shall be performed on each lot sample at each of these 2 load ranges."

"In selecting meters to be included in the required sample, a limited number of meters found to be defective as defined below may be removed from the sample and replaced with the next meter in the same lot identified by the random selection process for that lot:

- (1) "Any meter found to be not registering (stopped) at either the full load or light load test point may be removed and replaced.
- (2) "Not more than two meters found to be registering less than 95 percent or more than 105 percent at either full load or light load test point may be removed and replaced.

(Continued on Sheet No. C-112.00)

Issued MM-DD-YY
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after MDY

Issued under authority of the
Michigan Public Service Commission
dated MMDDYY
in Case No. U-21405

COMPANY RULES AND REGULATIONS
(Continued from Sheet No. C-114.00)

C3. STANDARD RULES & REGULATIONS-TERMS & CONDITIONS OF SERVICE

RIIM

- 2) The customer may read his/her meter(s) and provide the reading(s) to the Company. The Company will then calculate the amount due and provide this information to the customer verbally, at no cost, and no written bill will be issued.
- c. Meter Test Charge \$30.00
- d. Reconnect Charge -
During Regular Working Hours \$45.00
Outside Regular Working Hours \$90.00
- e. Unhonored Checks And Electronic Transfers
When a customer issues a check or authorizes an electronic transfer payment to the Company that a bank or other financial institution fails to honor (for reasons of insufficient funds, account closed, stop payment order issued, etc.), the customer shall be billed an additional charge of \$20.00 per check or electronic transfer.
- f. Connection or Disconnection Outside Regular Working Hours
When application is made for service with the request that meters be connected or disconnected outside regular hours or on Saturdays or Sundays or holidays, the charges specified for reconnections outside regular hours shall apply.
- g. Non-standard Meter Charges Pursuant to C3(5)
Recurring daily charge \$0.46356 per day
Excess meter reading charge \$18.84 per occurrence

7. OTHER CONDITIONS OF SERVICE

- a. Service Disconnect
Service to the customer's premises may be disconnected by the company under the following conditions:
- 1) At Customer's Request
- a) Upon Termination
The company will disconnect service with no charge to the customer upon due notice as provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same customer or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve (12) month period immediately following disconnect.
- b) For Repairs
The company will temporarily disconnect service to facilitate repairs or other work on the customer's equipment or premises. Special service charges as set forth in Section II., 6., will be applicable.

(Continued on Sheet No. C-116.00)

PROOF OF SERVICE

STATE OF MICHIGAN)

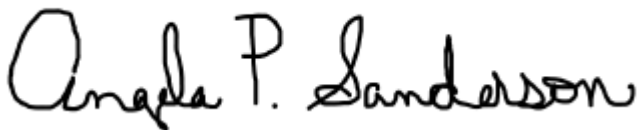
Case No. U-21405

County of Ingham)

Brianna Brown being duly sworn, deposes and says that on December 1, 2023 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).


Brianna Brown

Subscribed and sworn to before me
this 1st day of December 2023.



Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2024

Service List for Case:**U-21405**

Name	On Behalf of	Email Address
Anna B. Stirling	MPSC Staff	stirlinga1@michigan.gov
Christopher S. Saunders	ALJs - MPSC	saundersc4@michigan.gov
Jennifer U. Heston	Constellation NewEnergy, Inc.	jheston@fraserlawfirm.com
Michael J. Orris	MPSC Staff	orrism@michigan.gov
Paul M. Collins	Upper Michigan Energy Resources Corporation (UMERC)	collinsp@millercafield.com
Sherri A. Wellman	Upper Michigan Energy Resources Corporation (UMERC)	wellmans@millercafield.com
Upper Michigan Energy Resources Corporation (UMERC)	Upper Michigan Energy Resources Corporation (UMERC)	colleen.sipiorski@wecenergygroup.com